PUBLIC UTILITY DISTRICT NO. 1 OF FERRY COUNTY

SCHEDULE 500

PRIMARY INDUSTRIAL SERVICE

AVAILABILITY:

Available for commercial and industrial lighting and power uses having an established measured demand of 500 KW or more. Application requirements, once established, may be waived only by action of the Board of Commissioners of the District. Subject to the District's established rules and regulations.

TYPE OF SERVICE:

Three-phase at available primary voltages. Metered for demand, energy and var-hour. The consumer shall either own and maintain all equipment on the load side of the system connection or may rent secondary transformation from the District at \$0.90 per KVA per month, in which case, the District will maintain such transformers.

MONTHLY RATE:

Basic Charge:

Demand minimum billing

Energy Charge:

\$0.05224 per KWH

Demand Charge:

\$2,500.00 per month for the first 500 KW or less

\$ 3.96 per KW for each additional KW up to 105% of Peak Demand

\$ 9.32 per KW over 105% of Peak Demand

Minimum Charge:

Demand minimum billing plus any extension policy requirements.

MONTHLY RATE EXCEPTION:

New service accounts qualifying for this Rate Schedule as defined above, will be charged the monthly rates as detailed, with the exception of demand charges.

Demand Charge:

\$2.500.00 per month for the first 500 KW or less.

\$ 9.32 per KW for each additional KW

This rate will be in effect until a 12-month period of demand has been established to determine the service's peak demand.

PEAK DEMAND

Each Primary Industrial Customer's Peak Demand will be calculated annually each October and shall be based on their actual usage for the immediate past twelve consecutive months.

MINIMUM ANNUAL CHARGE:

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer. In no event shall it be less than twelve times the minimum monthly demand charge.

(over)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. The demand for billing purposes will be adjusted for power factors less than 97% lagging if the District's supplier levies a similar power factor adjustment. Such adjustments will be made by increasing the billing demand by 1% for each 1% which the power factor is lagging 97%.

SECURITY LIGHTS: (1)

Unmetered

Meter

100 Watt High Pressure Sodium 400 Watt High Pressure Sodium	\$12.00 per month \$14.00 per month
250 Watt Metal Halide	\$10.00 per month
red 100 Watt High Pressure Sodium 400 Watt High Pressure Sodium	\$ 4.00 per month \$ 4.00 per month

Normal replacement and maintenance of bulbs and control equipment will be made cost free by the District. Repairs necessitated by vandalism will be borne by the consumer.

\$ 4.00 per month

NEW LARGE OR INCREASED LOADS:

250 Watt Metal Halide

A "New Large Single Load" means any load associated with a new facility, an existing facility, or an expansion of an existing facility which will result in an increase in power requirements of ten (10) average megawatts or more in any consecutive 12-month period. Such "New Large Single Loads" shall not be served under this rate schedule.

WHOLESALE POWER COST ADJUSTMENT:

The energy charge component of this rate schedule may be increased to cover any wholesale power cost adjustment levied against the District by its power supplier.

TERMS OF PAYMENT AND LATE PAYMENT CHARGE:

Electric service accounts are due when rendered and become delinquent on the 15th of the month following mailing. A late payment charge of one percent, rounded to the nearest whole dollar, of the total amount past due as of the 20th of each month will be made on accounts receiving service under this rate schedule.

(1) The Security Light rate under this schedule is intended to apply to the Security Lighting load that is <u>not</u> eligible for Exchange under the "Residential Load" definition described in the Availability section of Schedule 100.